

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	47	--	--	821	251	159	2	1,126	149	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	326	0	35	48	-55	--	-11	31	64	268
Pentanes Plus	34	0	--	--	0	--	0	4	2	28
Liquefied Petroleum Gases	291	--	35	48	-55	--	-11	27	62	240
Ethane/Ethylene	122	--	0	0	-120	--	1	--	15	-14
Propane/Propylene	116	--	36	42	65	--	-15	--	42	234
Normal Butane/Butylene	36	--	-1	1	0	--	3	14	5	14
Isobutane/Isobutylene	17	--	-1	4	0	--	0	13	0	7
Other Liquids	--	30	--	619	1,753	324	72	2,647	54	-46
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30	--	14	283	19	1	342	3	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	14	283	16	1	338	3	0
Fuel Ethanol	--	24	--	0	277	31	1	329	3	0
Renewable Fuels Except Fuel Ethanol	--	6	--	14	6	-15	0	9	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	35	0	--	-2	36	47	-46
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	570	1,470	305	73	2,269	3	0
Reformulated	--	--	--	182	271	132	31	554	0	0
Conventional	--	0	--	388	1,199	173	42	1,715	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,818	372	1,456	-322	-33	--	128	5,229
Finished Motor Gasoline	--	--	3,193	61	232	-336	-3	--	2	3,151
Reformulated	--	--	1,282	--	0	-106	0	--	--	1,176
Conventional	--	--	1,911	61	232	-230	-3	--	2	1,975
Finished Aviation Gasoline	--	--	--	0	7	--	0	--	--	7
Kerosene-Type Jet Fuel	--	--	88	66	430	--	-2	--	2	585
Kerosene	--	--	2	--	--	--	1	--	0	1
Distillate Fuel Oil ⁶	--	--	338	129	759	14	-35	--	61	1,213
15 ppm sulfur and under ⁷	--	--	291	88	685	14	-7	--	44	1,041
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	8	2	7	--	0	--	14	4
Greater than 500 ppm sulfur	--	--	38	39	67	--	-28	--	3	168
Residual Fuel Oil ⁸	--	--	45	77	1	--	-11	--	33	101
Less than 0.31 percent sulfur	--	--	7	3	0	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	10	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	33	64	1	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	4	0	-1	--	0	--	--	4
Naphtha for Petro. Feed. Use	--	--	4	0	--	--	0	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	8	18	--	0	--	6	32
Waxes	--	--	0	2	--	--	0	--	1	1
Petroleum Coke	--	--	34	6	--	--	--	--	19	20
Marketable	--	--	11	6	--	--	--	--	19	-2
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	54	23	9	--	16	--	2	68
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	3	--	--	--	0	--	0	2
Total	372	29	3,853	1,859	3,406	161	31	3,804	395	5,451

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.